7755 E. Geldir Scottsdale Az, 85250 480-483-6722 480-483-6799 fax 800-255-6385

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2009 SEP 29 P 12: 50

CORP COMMISSION DOCKET CONTROL



Munkeboe Party Linen Rental



To:	Ço	mmissioner Sandra	Kennedy From:	Ken Miller	
Fax:	602	2-542-3669	Pages:	5 w/cover	
Phone	X		Date:	Sept. 15, 2009	
Ro:	APS rate increase		cc:		
x Urge	ent	x For Review	x Please Comment	x Please Reply	x Please Recycle

Comments:

Commissioner Kennedy: As you can see from the attached pages, my APS bill is way out of whack with the prevailing rates as indicated by the data from the EIA. In fact, I think it unconscionable that APS is allowed to charge anyone this high a rate.

I spoke to the Commission at the Aug. 12 meeting at the ACC offices, and the hot button issue was the extension of power lines. I hope I didn't get lost in the shuffle.

At any rate, I can only hope that the ACC will listen to the rate payers and join the board of SRP, when it comes to considering the economic times, and deny the rate increase request from APS. In my estimation, this is another case of a bailout for an out-of-control publically held company, that got in over it's head with real estate deals, and now comes crying to the regulators. It doesn't take much digging to see where APS, (read their real estate development arm), has lost a lot of money betting on the same type of deals that are now in foreclosure. I don't understand why in the name of the devil we should be told to BAIL THEM OUT!!

Further, I get infuriated every time I get my bill from APS when I know that they base their charges to me based on my heaviest usage at any given time, and apply that rate to my entire bill. This, because of their "smart meter" I call it their thief meter.

Ken Miller

480-236-7225

Arizona Corporation Commission DOCKETED

SEP 29 2009

DOCKETED BY









Your electricity bill

Bill date: September 4, 2009

Summary of what you owe

Equals	Total amount due	\$435.52
	Cost of electricity (with taxes and fees)	\$436.00
Plus	Your new charges (details on following pages)	•
Equals	Your balance forward	-\$0.48
Less	SurePay discount	-\$0.48
Less	Payment made on Aug 19, thank you	-\$259.69
Amour	nt owing on your previous bill	\$259.69

We will debit your checking or savings account for \$435.52 on September 18, 2009.

, 2713/KWAR

AZ KILO FOX MIKE LLC

Your account number: 526985282

For service at: 7755 E Gelding Dr Ste 102

Questions or Office Locations?

Call 602-371-6767, Mon - Fri, 7:30am - 5:00pm

Website: aps.com

Para servicio en español llarne al:

602-371-6861 (Phoenix)

Register at aps.com and enjoy added convenience and benefits.

- Schedule automatic, online payments for peace of mind
- Stop your paper bill and get ebilling to reduce clutter and save paper
- View your account balance, usage history and prior bills anytime
- Sign up for AutoPay, our direct debit program, and get a discount every month
- Easily view and manage your account without hunting for the bills

Register now at aps.com, and enjoy your benefits as an online customer.

When paying in person, please bring the bottom portion of your bill.

Page 1 of 3

See page 2 for more information.



Your account number 526985282

Bill date

September 4, 2009

Mailing address or phone number change?

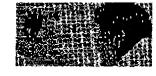
AZ KILO FOX MIKE LLC DBA MUNKEBOE PARTY LINEN RENT STE 102 7755 E GELDING DR SCOTTSDALE AZ 85260-8934 You do not need to mail a payment.
With SurePay, your payment is
automatically deducted from your
checking or savings account.

Save energy, save money with energy training workshops. Visit www.aps.com/businessrebates.



X









Your electricity bill September 4, 2009 **AZ KILO FOX MIKE LLC**

Your account number 526985282

Your service plan: E-32 Rate

E-32 Rate Meter number: A68629
Meter reading cycle: 03

Charges for electricity services

Cost of electricity you used

Basic service charge	\$3.13
Delivery service charge	\$0.16
Demand charge - delivery	\$151.62
Environmental benefits surcharge	\$18,76
Federal environmental improvement surcharge	\$0.26
Competition rules compliance charge	\$0.54
System benefits charge	\$2.97
Power supply adjustment*	\$8.57
Metering*	\$10,01
Meter reading*	\$1.68
Billing*	\$1.86
Generation of electricity*	\$143.34
Transmission and ancillary services*	\$34.87
Transmission cost adjustment*	\$19,84
Interim rate surcharge	\$3.63
Cost of electricity you used	\$401.24

Taxes and fees

Regulatory assessment	\$0.88
State sales tax	\$22,97
County sales tax	\$2.87
City sales tax	\$0.00
Franchise fee	\$8.04
Cost of electricity with taxes and fees	\$436.00

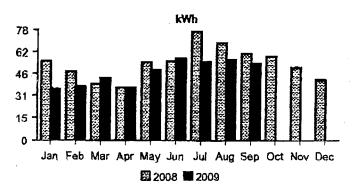
Total charges for electricity services

\$436.00

Amount of electricity you used

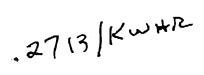
Meter reading on Sep 3	94939
Meter reading on Aug 5	93332
Total electricity you used, in kWh	1607
Demand meter reading	22.10
Your billed demand in kW	22.0

Average daily electricity use per month



Comparing your monthly use

	This month	Last month	This month last year
Billing days	29	29	31
Average outdoor temperature	91°	96°	90°
Your total use in kWh	1607	1676	1928
Your billed demand in kW	22,0	19.0	25,0
Your average daily cost	\$15.03	\$8,97	\$15,29





^{*} These services ere currently provided by APS but may be provided by a competitive supplier.



Energy Information Administration Official Energy Statistics from the U.S. Government

Glossary

Home > Electricity > EPM > Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State

Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State

Electric Power Monthly with data for May 2009 Report Released; August 14, 2009 Next Release Date: Mid-September 2009

Table 5.6.A. xis format Electric Power Monthly

Table 5.6.A. Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State, May 2009 and 2008
(Cents per kilowatthour)

(Cents per kilowatthou	1 1)					35				
Census Division	Resid	lential	Comm	ercial ¹ (Indus	trial ¹	Transpor	tation[1]	All Se	ectors
and State	May-09	May-08	May-09	•	May-09		May-09	May-08		May-08
New England	17.86	17.92	14.64	15.87	12.82	13.39	8.51	11.67	15.23	16.02
Connecticut	20.85		15.49	15.85	13.57	13.85	15.19	12.76	17.12	16.74
Maine	15.19	15.8	11.88	12,29	9.31	11.75			12.22	
Massachusetts	17.67	17,62	15.02	16.5	13.64	14.15	5.2	11	15.34	16.37
New Hampshire	16.59	15.76	15.16	14.05	13.72	12.75	_	_	15.44	14.39
Rhode Island	14.91	22.15	12.95	19.69	12.16	17.98	_		13.43	20.31
Vermont	15.21	14.96	13.09	12.66	9.22	8.77	_	_	12.82	12.32
Middle Atlantic	15.19	15.36	13.11	13.8	8.39	8.63	13.39	12.48	12.84	13.12
New Jersey	16,15	14.58	13.71	13.69	11.67	12.82	18,42	16,34	14.21	13.86
New York	17.84	19.45	14.84	16.55	10.86	11.58	14.42	13.58	15,43	16.8
Pennsylvania	12.07	11.8	9.84	9.54	6.96	6.93	8.72	7.5	9.6	9.26
East North Central	11.53	10.89	9.09	8.8	6.84	6.19	9.29	7.25	9.07	8.38
Illinois	12.17	11.51	8,31	8,38	7.37	7.47	8.94	6.78	9.24	9.03
Indiana	10.1	9.74	8.3	7.76	5.82	5.24	9.77	9.66	7.66	6.93
Michigan	12.03	10.44	9.64	9,19	7.89	6.47	10.87	13.03	9.86	8.61
Ohio	11.27	10.86	10.03	9.41	7.02	6.13	12.72	11.35	9.3	8.4
Wisconsin	12.1	11.94	9.43	9.26	6.64	6.44	_	_	9.18	8.89
West North Central	9.82	9.19	7,45	7.25	5.67	5.2	6.72	6.53	7.61	7.13
lowa	10,5	10.29	7.37	7.2	4.92	4.79	~		7.1	6.79
Kansas	10.01	9,19	8,11	7.6	6.31	5.68	_	_	8.22	7.52
Minnesota	10.21	9.95	7.68	7.96	6.31	5.71	7.66	7.92	8.04	7.66
Missouri	9.3	8.88	7.15	6.94	5.45	4.91	5.56	5.02	7.57	7.07
Nebraska	8.62	7.91	7.26	6.46	5.51	4.77	_	_	7.05	6.27
North Dakota	8.22	7.64	6.95	6,7	5.8	5.33	_		6.98	6.51
South Dakota	8.81	8.52	7.08	6.94	5.67	5.35	_	-	7.42	7.16
South Atlantic	11.42	10.68	9.67	9	6.71	5.93	11.52	11.14	9.84	8.97
Delaware	14.74	14.41	12.49	11.77	9.12	9.68		_	12.36	11.97
District of Columbia	12,72	11.01	13.64	13.21	9	10.11	12.29	13.36	13.37	12.88
Florida	12.2	11.38	10.77	9.97	9.29	7.93	10.56	9.88	11.36	10.46
Georgia	10.07	9.78	8.76	8.74	5.98	6.12	6.75	6,59	8.59	8.39
Maryland	15	13.85	12.44	11.91	10.26	9.97	13.59	13.1	13.16	12.4
North Carolina	10.36	9.94	7.88	7,47	5.86	5.32	6.81	6.4	8.39	7.78
South Carolina	10.48	10.25	8.55	8.36	5.88	5.17		_	8.26	7.64
Virginia	11.19	9.56	8.37	6.69	7	5.19	8.74	7.12	9.18	7.34
West Virginia	8.06	7.25	6.81	8.04	5,44	4.17	7.41	5.72	6.68	5.47
East South Central	9.73	9.33	9.11	8.65	5.82	5.33	11.18	10.92	8.02	7.38
Alabama	10.41	9.93	9.67	9.15	6	5.57	-	~	8.56	7.86
Kentucky	8.52	8.2	7.47	7.1	4.87	4.54	_	_	6.4	5.9
Mississippi	10.51	10.37	9.66	9.53	6.7	6.1	_	_	8.93	8.51
Tennessee West South Central	9,56	9.01	9.54	8.87	6.61	5.81	11.18	10.92	8.6	7.77
Arkansas	11.67	11.85	9.07	9.87	6.29	8.02	9.8	8,82	9.21	9.88
Louisiana	9.62	9.86	7,39	7.75	5,88	5.99	15.87		7.62	7.65
Oklahoma	8.76	10.4	8.11	10.1	5.69	7.9	9.28	11.66	7.48	9.37
VI/IQI (VIIIIG	8.93	9.31	6.59	7.67	4.98	5.75	-	•-	6.98	7.65

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Texas	12.96	12.78	9.89	10.41	6.76	8.67	9,85	8.62	10.19	10.61
2,422,222										
Mountain	10.37	10.24	8.6	8.57	5.86	5.95	8.17	8.43	8.35	8.21
Arizona	11.33	11.02	9.69	9.19	<u>(7.05</u>	6.52	_	_	10.02	9.42
Colorado	9.72	10.42	7.92	8.85	5.95	6.78	7.37	8.19	7.97	8.76
Idaho	7,37	6.84	6.29	5.49	4.88	4.16	_		6.02	5.27
Montana	8.94	9.39	8.27	8.67	5.24	5.88	· _		7.2	7.52
Nevada	12,46	12.36	10.05	10.2	7.15	7.7	9.53	9.53	9.6	9.75
New Mexico	9.6	10.09	8.1	8.48	5.46	6.2			7.69	8.14
Utah	8.63	8.36	7.38	7.1	4.83	4.49	8.84	8.48	6.9	6.48
Wyoming	8.85	8.5	7.46	6.78	4.79	4.78	_	_	6.02	5.83
Pacific Contiguous	12.49	11.54	11.81	10.93	8.02	7,88	7.84	7.67	11.2	10.42
California	15,23	14.14	13,51	12.39	10.01	10.09	7. 87	7.69	13.37	12.45
Oregon	8.86	8.51	7.68	7.37	5.41	5.06	6.74	6.99	7.51	7,16
Washington	7.79	7.14	7.02	6.57	5.24	4.92	6.17	5.85	6.84	6.31
Pacific Noncontiguous	20.34	26.18	17.47	22.15	14.99	22.45	_	_	17.56	23.46
Alaska	17.51	17.37	14.83	13.72	12.62	15,19	_	_	15.18	15.2
Hawaii	22.04	31.4	19.52	28.49	15.81	24.86		_	18.92	28
U.S. Total	11.88	11.48	10.12	10.05	6.89	8.8	11.61	11.1	9.87	9.54

[1] See Technical notes for additional Information on the Commercial, Industrial, and Transportation sectors.

Notes: See Giossary for definitions. Values for 2007 are final. Values for 2008 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities and energy service providers may classify commercial and Industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

More Tables on the Average Retail Price of Electricity	***	Form	ats
Table ES. Summary Statistics for the United States	html	pdf	xls
Table 5.3. Average Retail Price of Electricity to Ultimate Customers: Total by End-Use Sector	html	•	xis
Table 5.6.B. Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date			xis
Table ES1.A. Total Electric Power Industry Summary Statistics,	html		xls
Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date	html		xls
Average Price by State by Provider (EIA-861)			xis
Current and Historical Monthly Retail Sales, Revenues and Average Revenue per Kilowatthour by State and by Sector (Form EIA-826)			xis
Form EIA-861 Database			DBF
Table 7.4. Average Retail Price of Electricity to Ultimate Customers by End-Use Sector "Electric Sales, Revenue and Average Price"	html html	pdf	xls

see also:

Electric Power Monthly
Electric Power Annual
annual electricity statistics back to 1949
projected electricity capacity to 2030
international electricity statistics